

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 1
 CANCELLING 7th Rev. SHEET NO. 1

P.S.C. OF KY. ELECTRIC NO. 4

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 29 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29,
 ISSUED BY Victor A. Staffieri President Louisville, K
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 23-G
 CANCELLING 2nd Rev. SHEET NO. 23-G

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM	
DSM Cost Recovery Mechanism	
<u>Applicable to:</u>	
Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.	
<u>DSM Cost Recovery Component (DSMRC):</u>	
	<u>Energy Charge</u>
<u>Residential Rate R</u>	
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	(0.085) ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.001) ¢/Kwh
DSMRC Rate R:	(0.083) ¢/Kwh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate GS:	0.002 ¢/Kwh
JUL 01 1996 PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION	

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With Bills Rendered
On and After

DATE OF ISSUE May 31, 1996 DATE EFFECTIVE July 1, 1996

ISSUED BY Victor A. Staffier President Louisville, Kentucky

NAME TITLE ADDRESS

CBA

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 23-G
 CANCELLING 1st Rev. SHEET NO. 23-G

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM

DSM Cost Recovery Mechanism

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PUBLIC SERVICE
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Applicable to:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Energy Charge

Residential Rate R

DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	(0.085) ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate R:	(0.082) ¢/Kwh

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate GS:	0.002 ¢/Kwh

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

With Bills Rendered
 On and After
 DATE OF ISSUE March 1, 1996 DATE EFFECTIVE April 1, 1996
 ISSUED BY Victor A. Staffier President Louisville, Kentucky
NAME TITLE ADDRESS

C
 796

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 23-G
 Original SHEET NO. 23-G
 CANCELLING

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM	
DSM Cost Recovery Mechanism	
<u>Applicable to:</u>	
Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.	
<u>DSM Cost Recovery Component (DSMRC):</u>	
<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.053 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.002) ¢/Kwh
DSMRC Rate R	0.054 ¢/Kwh
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.002) ¢/Kwh
DSMRC Rate GS:	0.000 ¢/Kwh

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R

DATE OF ISSUE February 24, 1995 / DATE EFFECTIVE With Bills Rendered On or After April 1, 1995

ISSUED BY Victor Staffieri / President Louisville, KY

NAME TITLE ADDRESS

Cd 96

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 23-H
 CANCELLING 1st Rev. SHEET NO. 23-H

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM		
DSM Cost Recovery Mechanism		
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)		
	<u>Demand Charge</u>	<u>Energy Charge</u>
 <u>Large Commercial Rate LC</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.001 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC	\$0.00 /Kw/Month	0.001 ¢/Kwh
 <u>Large Commercial Time-of-Day Rate LC-TOD</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC-TOD	\$0.00 /Kw/Month	0.002 ¢/Kwh
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 01 1996 PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION		

With Bills Rendered
On and After

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE April 1, 1996

ISSUED BY Victor A. Staffier [Signature] President Louisville, Kentucky

NAME TITLE ADDRESS

C-8-96

DSMRM		
DSM Cost Recovery Mechanism		
<u>DSM Cost Recover Component (DSMRC):</u> (Continued)		
	<u>Demand Charge</u>	<u>Energy Charge</u>
 <u>Large Commercial Rate LC</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.001 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	(0.001) ¢/Kwh
 DSMRC Rate LC	 \$0.00 /Kw/Month	 0.000 ¢/Kwh
 <u>Large Commercial Time-of-Day Rate LC-TOD</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	(0.002) ¢/Kwh
 DSMRC Rate LC-TOD	 \$0.00 /Kw/Month	 0.000 ¢/Kwh
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>APR 01 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>Arslan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>		

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DATE OF ISSUE February 24, 1995 DATE EFFECTIVE April 1, 1995
 ISSUED BY Victor Staffieri *V. Staffieri* President With Bills Rendered On or After April 1, 1995
 Louisville, KY
NAME TITLE ADDRESS

Ch 96

LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 29
CANCELLING 11th Rev. SHEET NO. 29

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$1.94 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead system, the latter including an allowance of not less than \$50 per Kentucky drop required. Such payment shall be non-refundable.

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CT-96

DATE OF ISSUE December 1, 1994 / DATE EFFECTIVE JAN 01 1995 January 1, 1995

ISSUED BY Victor A. Staffier, Jr. Louisville, Kentucky

Issued by authority of an Order of the PSC of KY in Admin. Case No. 146 dated 2/2/73. FOR THE PUBLIC SERVICE COMMISSION

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 30
CANCELLING 12th Rev. SHEET NO. 30

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$7.17 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average unit cost of equivalent overhead distribution systems in residential subdivisions," if any and where applicable, between the estimated average unit cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

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JAN 01 1995

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995
ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
Pursuant to Order No. 5011, effective 12/2/94

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage At Times of Actual or Potential Fuel Shortages

This Plan is established in recognition of the need for an orderly reduction of electricity usage by the Company's customers when the Company's ability to supply the full normal requirements of such customers is limited or threatened by an actual or potential shortage of fuel for the production of electricity.

- 1. Applicability. This Plan is applicable throughout the Company's electric service area.
2. Priority Levels. For the purposes of this Plan, the following priority levels are established:
A. Priority Level I - Essential Health and Safety Uses. Usages considered essential to the public health and safety which are given special consideration under this Plan shall include:
a. Hospitals
b. Police and fire stations.
c. Governmental detention facilities.
d. Communication services used for the transmittal of public information and emergency messages.
e. Water, sewage and flood pumping facilities.
f. Life support equipment, such as kidney machines, respirators, etc., used to sustain human life.
g. National defense facilities.
h. Transportation facilities used for mass transport of the public.
i. Food and medicine processing facilities (does not include restaurants or retail food outlets).
j. Energy services used for the production, transportation, or distribution of fuel supplies.
k. Any other use of electricity vital to public health and safety as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.

B. Priority Level II - Residential Uses. As used in this Plan, "residential uses" refers to electricity uses not included in Priority Level I or IV, that are used to maintain human living quarters.

Checked FEB 10 1982 by B. Redmond RATES AND TARIFFS

DATE OF ISSUE December 11, 1980 DATE EFFECTIVE January 1, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

- C. Priority Level III - Commercial and Industrial Uses.
As used in this Plan, commercial and industrial uses are defined as:
 - a. "Commercial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in the sale or offering of goods and services. Also included are institutions and local, state, and federal governmental agencies. Commercial uses of electricity for the maintenance of human living quarters, either permanent or temporary, shall be treated as residential for purposes of this Plan.
 - b. "Industrial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in a process or processes which create or change raw or unfinished materials into another form or product.

- D. Priority Level IV - Nonessential Uses. As used in this Plan, "nonessential uses" shall mean all electricity uses not included in either Priority Levels I, II, or III and shall include:
 - a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - b. General interior lighting levels greater than minimum functional levels.
 - c. Show-window and display lighting.
 - d. Parking-lot lighting above minimum functional levels.
 - e. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.

CHECKED
Public Service Commission
FEB 10 1982
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE December 11, 1980 DATE EFFECTIVE January 1, 1981
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Adm. Case No. 231 dated 10/14/80.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
 - g. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
 - h. Any other use considered nonessential as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.
3. Days Fuel Supply. As used herein, the number of days fuel supply will be determined in accordance with the method described in the "ECAR Guide for Emergency Electric Procedures," taking into account, among other factors, the following:
- a. Amount of fuel in inventory.
 - b. Projected availability of additional fuel
 - c. Projected availability of electric energy from inter-connected utilities.
 - d. Projected use by customers.
4. Transactions With Other Utilities. When electric energy is available from other utilities, Company will endeavor to purchase such energy whenever its supplies of fuel are substantially below normal levels and further reductions in inventories are expected.

Until fuel inventories have been restored to adequate levels for normal future operation, deliveries of electric energy from Company to other utilities will be limited to emergency transactions where the receiving party can return an equivalent amount of energy within a reasonable period of time.

5. Curtailment Procedures. In general, instructions and directives with respect to the curtailment or reduction of electric energy will be issued through the mass communications media. Additional notice may be given to large commercial and industrial customers by direct communication. Company will give as much notice of required levels of curtailment as practicable, but

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Public Service Commission
FEB 10 1982
[Signature]
HARRIS AND HARRIS

DATE OF ISSUE January 21, 1981 DATE EFFECTIVE January 1, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

makes no commitment with respect to the length of notice period.

Company will seek the aid of all appropriate local and state governmental agencies in the enforcement of its directives, to the end that such directives will be observed by all customers to which they apply.

Essential health and safety uses listed in Priority Level I will be exempted from the curtailment requirements set forth below, but customers having such uses will be expected to reduce their usage as much as practicable, commensurate with the maintenance of such essential services.

This Plan will be implemented in phases related to the days fuel supply as determined in accordance with Section 3 above. Such phases will be implemented as required by circumstances and not necessarily in the sequence in which they are set forth in Section 6 below.

6. Curtailment.

A. Phase I - To be initiated when Company determines that the continued availability of fuel is being threatened:

- a. Company will reduce its own usage of electricity in offices, plants, and other facilities to the extent practicable.
- b. All customers will be urged to voluntarily conserve electricity to the extent practicable.

B. Phase II - To be initiated when fuel supplies have decreased to 50 days' supply and further reductions in fuel supplies are expected:

- a. Company will continue the measures taken in Phase I and will undertake the following additional steps to the extent practicable:
 - 1. Utilize generation facilities fired by secondary fuels to the extent such are available.

CHECKED
 Public Service Commission
 FEB 10 1982
 by *R. Beckmon*
 RATES AND TARIFFS

DATE OF ISSUE December 11, 1980 DATE EFFECTIVE January 1, 1981

ISSUED BY *R. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

H-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage At Times of Actual or Potential Fuel Shortages

- 2. Modify economic dispatching procedures.
 - b. Direct all customers with residential, commercial, and industrial and nonessential usage of electricity (Priority Levels II, III, and IV) to reduce such daily uses of electricity to 10% below normal daily usage.
- C. Phase III - To be initiated when fuel supplies are decreased to 40 days' supply and further reductions in fuel supplies are expected:
 - a. Company will continue the measures taken in Phase II and will undertake these additional steps to the extent practicable:
 - 1. Curtail electric customers served under interruptible contracts.
 - 2. Purchase energy from industrial customers with generation facilities.
 - b. Direct all customers with nonessential usage of electricity (Priority Level IV) to discontinue all such nonessential usage.
 - c. Direct all customers with residential, commercial, and industrial usage of electricity (Priority Levels II and III) to reduce such daily usage to 25% below normal daily usage.
- D. Phase IV - To be initiated when fuel supplies have decreased to 30 days' supply and further reductions in fuel supplies are expected:
 - a. Direct all customers with commercial and industrial uses of electricity (Priority Level III) to reduce such daily usage to 50% below normal usage.
- E. Phase V - When fuel supplies reach 20 days' supply and further reductions in fuel supplies are expected, the Company will direct all customers (Priority Levels I, II, III, and IV) to reduce their daily usage of electricity to a minimum

CHECKED
 Public Service Commission
 FEB 10 1982
 by *A. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE December 11, 1980 DATE EFFECTIVE January 1, 1981
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

4-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.

F. Phase VI - When fuel supplies reach 15 days and a continued downward trend in coal stocks is anticipated, the Company will, as a measure of last resort, implement procedures for interruption of selected distribution circuits on a rotational basis. Interruption to customers with essential usage of electricity (Priority Level I) will be minimized to the extent practicable.

7. Compliance. To the extent practicable, Company proposes to monitor compliance with its directives issued pursuant to these rules. A customer found not to be in compliance would be warned to reduce his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

8. Termination of Curtailment. Curtailment and other measures implemented pursuant to this Plan shall be terminated when (a) the remaining fuel is equal to at least 20 days' supply, (b) normal fuel deliveries have been resumed and there is evidence deliveries will continue indefinitely, and (c) there is reasonable assurance that fuel deliveries are sufficient for normal burn requirements and for restoration of fuel inventories to adequate levels within a reasonable period of time.

CHECKED
Public Service Commission
FEB 10 1982
by *S. Beckwith*
RATES AND TARIFFS

DATE OF ISSUE December 11, 1980 DATE EFFECTIVE January 1, 1981

ISSUED BY R. L. Royer *R. Royer* President Louisville, Kentucky *96*

NAME TITLE ADDRESS